

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,  
January-July 2005**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjust- ments <sup>a</sup>	Stock Change <sup>b</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b>	<b>5,430</b>	<b>-</b>	<b>10,232</b>	<b>249</b>	<b>267</b>	<b>15,595</b>	<b>48</b>	<b>0</b>
Commercial	5,430	-	10,171	249	158	-	48	-
Alaskan	878	-	-	-	-	-	-	-
Lower 48 States	4,551	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	61	-	109	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	61	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,818</b>	<b>688</b>	<b>331</b>	<b>-</b>	<b>187</b>	<b>397</b>	<b>60</b>	<b>2,193</b>
Pentanes Plus	275	-	54	-	19	183	6	122
Liquefied Petroleum Gases	1,543	688	277	-	168	214	55	2,071
Ethane/Ethylene	699	21	0	-	29	0	0	691
Propane/Propylene	524	570	190	-	33	0	36	1,216
Normal Butane/Butylene	151	130	59	-	103	84	18	135
Isobutane/Isobutylene	168	-33	28	-	4	130	0	29
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>1,023</b>	<b>95</b>	<b>14</b>	<b>1,091</b>	<b>69</b>	<b>-56</b>
Other Hydrocarbons/Oxygenates	-	-	34	401	-4	401	39	0
Unfinished Oils	-	-	515	-	16	560	0	-61
Motor Gasoline Blend. Comp. (MGBG)	-	-	473	-306	2	135	30	0
Reformulated	-	-	87	4	-7	98	0	0
Conventional	-	-	386	-310	9	37	30	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	-5	0	5
<b>Finished Petroleum Products</b>	<b>-</b>	<b>17,409</b>	<b>1,834</b>	<b>344</b>	<b>0</b>	<b>-</b>	<b>1,109</b>	<b>18,478</b>
Finished Motor Gasoline	-	8,294	584	344	-38	-	145	9,115
Reformulated	-	2,855	229	0	-3	-	11	3,076
Conventional	-	5,439	356	344	-35	-	134	6,039
Finished Aviation Gasoline	-	17	3	-	0	-	0	20
Kerosene-Type Jet Fuel	-	1,593	95	-	2	-	71	1,616
Kerosene	-	67	2	-	-7	-	3	74
Distillate Fuel Oil	-	4,021	281	-	28	-	161	4,113
15 ppm sulfur and under	-	29	3	-	0	-	0	33
Greater than 15 ppm to 500 ppm sulfur	-	2,911	121	-	2	-	43	2,987
Greater than 500 ppm sulfur	-	1,081	157	-	26	-	118	1,094
Residual Fuel Oil <sup>d</sup>	-	651	467	-	-27	-	294	851
Less than 0.31 percent sulfur	-	76	71	-	-5	-	-	-
0.31 to 1.00 percent sulfur	-	146	138	-	-16	-	-	-
Greater than 1.00 percent sulfur	-	429	258	-	-5	-	-	-
Petrochemical Feedstocks	-	424	307	-	3	-	-	728
Naphtha for Petro. Feed. Use	-	242	152	-	2	-	-	392
Other Oils for Petro. Feed. Use	-	182	155	-	1	-	-	337
Special Naphthas	-	36	14	-	-1	-	21	31
Lubricants	-	170	11	-	1	-	41	140
Waxes	-	15	4	-	0	-	4	15
Petroleum Coke	-	860	31	-	12	-	353	525
Marketable	-	615	31	-	12	-	353	281
Catalyst	-	244	-	-	-	-	-	244
Asphalt and Road Oil	-	508	35	-	29	-	10	503
Still Gas	-	695	-	-	-	-	-	695
Miscellaneous Products	-	58	0	-	0	-	7	51
<b>Total</b>	<b>7,248</b>	<b>18,097</b>	<b>13,419</b>	<b>688</b>	<b>467</b>	<b>17,083</b>	<b>1,286</b>	<b>20,615</b>

<sup>a</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."